Modern photovoltaic technologies PHYS-609

Part 1.2 Crystalline Si solar cells*

* c-Si will be continued and extended further in Franz Haug's lecture on Wednesday

- Material & fabrication
- Conventional c-Si solar cells
- PV modules

Dr. Yaroslav Romanyuk Laboratory for Thin films and Photovoltaics Empa – Swiss Federal Laboratories for Materials Science and Technology yaroslav.romanyuk@empa.ch



Si wafer based solar cells and modules



Properties of Si as semiconductor

Property	Value
Atomic Density	5 x 10 ²² cm ⁻³
Atomic Weight	28.09
Density (ρ)	2.328 g cm ⁻³
Bandgap energy at 300 K	1.12 eV (indirect)
Intrinsic Carrier Concentration (n _i) at 300K	1 x 10 ¹⁰ cm ⁻³
Lattice Constant	0.543095 nm
Melting Point	1415 °C
Thermal Conductivity	1.5 Wcm ⁻¹ K ⁻¹
Thermal Expansion Coefficient	2.6 x 10 ⁻⁶ K ⁻¹
Effective Density of States in the Conduction Band (N_C)	3 x 10 ¹⁹ cm ⁻³
Effective Density of States in the Conduction Band (N_V)	1 x 10 ¹⁹ cm ⁻³

Types of silicon

Name	Symbol	Grain Size	Growth Techniques
Single crystal (mono-Si)	sc-Si	>10cm	Czochralski (CZ) Float zone (FZ)
Multicrystalline (poly-Si)	mc-Si	1µm-10 cm	Directional solidification (DS)
Microcrystalline	µc-Si	<1µm	Chemical Chemical
Amorphous (a-Si)	a-Si	110 nm	vapor deposition (CVD)

History of Si solar cells

Thomson gave name «silicon» in 1817 Berzellius obtained pure Si in 1823 Deville obtained crystalline Si in 1854 Bell Labs (USA) make the first Si solar cell with efficiency 5% in 1954



Something New Under the Sun. It's the Bell Solar Battery, made of thin discs of specially treated silicon, an ingredient of common sand. It converts the sun's rays directly into usable amounts of electricity. Simple and trouble-free. (The storage batteries beside the solar battery store up its electricity for night use.)

Bell System Solar Battery Converts Sun's Rays into Electricity!

Evolution of Si solar cell efficiency



Image: UNSW (University of South Wales)

Materials

Fabrication sequence



Metallurgical grade Si

- Si is the second most abundant material
- Sand or typically its crystalline mineral quartzite is used as starting material
- Reduction in arc furnace by Carbon (mixture of wood, coal, etc.) at about 2000 K. SiO₂ + 2C ⇒ Si + 2CO
- Process is repeated for purification up to 98 %

Image: Wikipedia

Arc furnace lined with **C** and SiC, and large graphite electrodes inside (carrying a few **10.000 A** of current).

Image: Handbook of Photovoltaic Science and Engineering, 2011

Semiconductor grade (SG) Si

Microelectronics and PV industries require a very high purity Si, up to 99.9999999 (nine "nines"), called semiconductor-grade (SG) Si

Siemens process to obtain SG-Si by purification of MG-Si:

1) Si is converted to trichlorosilane (SiHCl₃) at 300°C above a catalyst:

Si + 3HCl \Rightarrow SiHCl₃ + H₂

SiHCl₃ is a liquid with a boiling point of 31.8°C. It is much purer than MG Si

2) Fractional distillation to obtain extremely pure SiHCl₃

3) High-purity Si chunk is produced by Chemical Vapor Deposition (CVD) SiHCl₃ + H₂ \Rightarrow Si + 3HCl

Czochralski (CZ) growth of single crystals

Image: McEvoy's Handbook of Photovoltaics, 2017

• The "last drop" contains all the impurities not incorporated because of their small segregation coefficients.

Invented by J. Czochralski_in 1916

Source: http://www.tf.uni-kiel.de

 Seed crystal supports the weight of the crystal during rotation and determines the growth direction.

Directional solidification (DS) process

 Si casting into graphite or quartz coated with Si₃N₄ or other compounds (to discourage sticking or enable reuse) as an alternative to CZ growth for PV applications was developed in 1976.

PVeducation.org

 Multi-crystalline ingots weighing as much as 1000 kg are obtained in cycle times of 56 hours.

poly-Si vs mono-Si

- Multi-crystalline DS ingots are produced in larger size than CZ Si (1000 kg vs 200 kg)
- The energy consumption for DS (8-15 kWh/kg) is lower
- DS is a simpler process requiring less sophisticated equipment than CZ growth
- \Rightarrow DS is a lower cost process than CZ

- Multi-crystalline structure has numerous crystal defects (grain boundaries and dislocations)
- Impurity contents in DS Si can be higher depending on the crucibles used
- \Rightarrow Poly-Si solar cells are about 10% (relative) less efficient than mono-Si

Si wafer cutting

- Cutting is done with an abrasive slurry typically SiC in polyethylene glycol
- Cutting induces defects and rough surface polishing is needed to remove the saw damage

Wafer thickness & silicon usage

Photovoltaics report, Fraunhofer Institute ISE, Feb 2022

Fabrication of Si solar cells

Si solar cell processing

p-type, B-doped Si (100) wafers	Starting material	<i>p</i> -type silicon
Tautumin a suith such als anais als at als in a	Saw damage etch	
rexturing with wet chemical etching	Texture etch	
N type emitter region is formed by	Phosphorus diffusion	← <i>n</i> diffusion
diffusion of phosphorous (n-type dopant	Edge isolation	
	ARC deposition	AR coating
Anti-reflection coating and passivation with SiO _x , SiON _x , <i>a</i> -Si, or Al ₂ O ₃	Front contact print	conductive paste
Back and front AI electrodes deposited by	AI BSF & back contact print	and the second sec
screen printing and liring alterwards	Co-firing	Al, Al/Ag paste

Testing and sorting

Texturing

 Decreased reflection because reflected beam can hit another pyramid and still enter Si absorber

- Increased photogeneration due to a longer optical path:
- Important for materials with low absorption coefficient like indirect bandgap Si

Phosphorus diffusion

• Doping with P creates n-type region, ca. 200 nm deep, resistance $50...100 \Omega$

Handbook of Photovoltaic Science and Engineering, 2011

Antireflection and passivation coatings

- AlOx or SiNx:H are deposited by CVD method
- Combines the function of AR coating and passivation of electronic defects
- Different colors are possible

Industrial PECVD reactors: (a) direct-plasma reactor; and (b) remote-plasma system

Image: Arthur Weber, ECN, http://ocw.tudelft.nl/fileadmin/ocw/courses/SolarCells/.pdf

Metal grid by screen printing

Handbook of Photovoltaic Science and Engineering, 2011

Silver (Ag) consumption: ~90 mg/cell

Back-contact metallization

- (1) paste after drying;
- (2) at 660 °C, melting of aluminum occurs and silicon dissolves in a mixed phase;
- (3) at 700 °C, all the aluminum is completely molten and substantial incorporation of silicon occurs;
- (4) the liquid phase has its maximum thickness;
- (5) the silicon recrystallizes with incorporation of aluminum,
- at the eutectic temperature of 577 °C, the mixed phase of aluminum and silicon solidifies.

Back surface field (BSF)

Regular Si-metal contact

- barrier for holes (majority carriers)
- electrons (minority) can recombine via interface states

Solution: introduce strongly doped p+ region to create back surface field (BSF)

+ holes tunnel through narrow barrier

+ electrons are repelled

Typical screen-printed grid AI-BSF Si cell

Different Si solar cells

Monocrystalline mono-Si (also called single crystal sc-Si)

Polycrystalline – poly-Si (also called multicrystalline – mc-Si)

- Wafer size: 158 x 158 mm => 166x166 mm from 2015
- Thickness: 180 μm

Si solar cell operation

Structure

McEvoy's Handbook of Photovoltaics, Chapter 1-2-B, Elsevier, 2018

- n-type region is much thinner than p-type wafer (200 nm vs 200 μm)
- Screen printed AI-BSF cell is also "black cell" on the efficiency chart (slide 6)

Band diagram (idealized)

Band diagram (more realistic)

the p-n junction field is <1μm, most of the 200 μm wafer is neutral charges diffuse randomly until they "see" a contact region ⇒ Si cell is diffusioncontrolled device, which requires high-quality crystal

Courtesy: Dr. F.-J. Haug, EPFL

Solar cell characteristics

Eff = 20.29% (current record)

Si PV modules

Module structure

www.pveducation.org

Figure 7.19 Cross- section of a standard module

Handbook of Photovoltaic Science and Engineering, 2011

Si photovoltaic module

M – number of cells connected in parallel N – number of cells connected in series

Old PV modules had 36 cells:

- Current: 7-8 A (assuming 30...35 mA/cm² for one wafer)
- Voltage: 21 V (0.6 V/wafer)
- Power: 140-160 W
- Modern PV modules have 60 / 72 cells
 - Power up to 300 W
 - Efficiency 15...19%

Packing of Si cells in modules

- The round ingots of Cz material gives a low packing density so the edges are cut off to produce semi-square cells for higher packing density.
- Multicrystalline material is cut in squares, enabling a high packing density.
 - From 2015:
 - half-cell modules because of 1-2% higher power (due to lower resistive losses)
 - larger wafers of 166 mm

Current Efficiencies and Power of Selected Commercial PV Modules Sorted by Bulk Material, Cell Concept and Efficiency

