

Modern photovoltaic technologies

PHYS-609

Part 1.3 Thin-film solar cells*

- CIGS solar cells
- CdTe solar cells

* Amorphous Si and perovskite cells are also thin-film technologies and will be covered on Day 2 & 3

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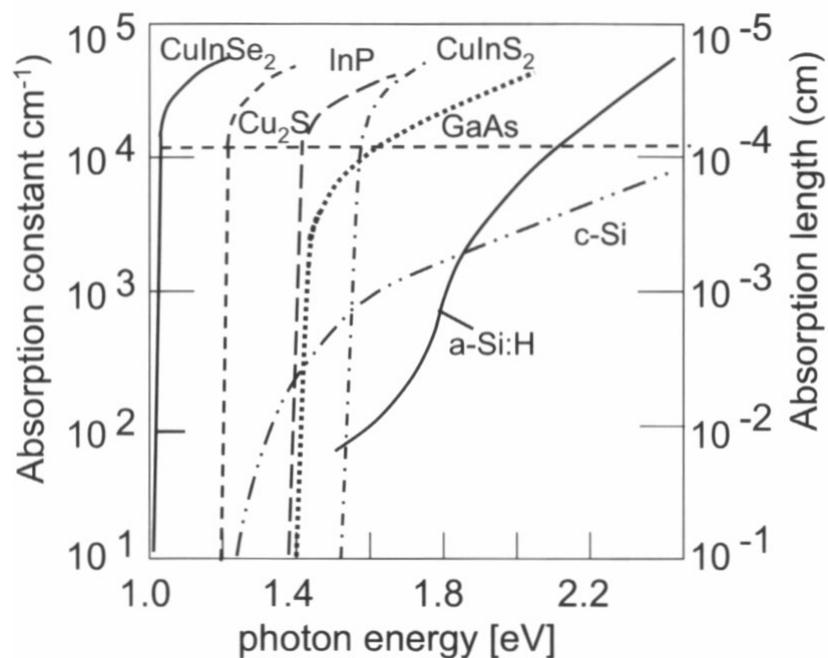
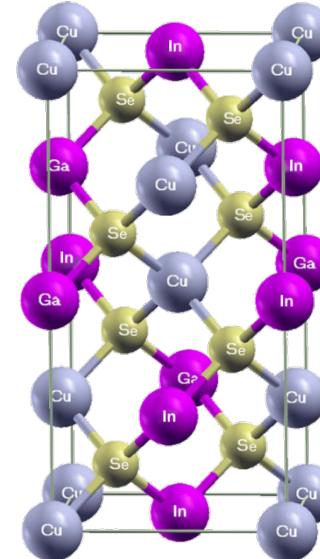
yaroslav.romanyuk@empa.ch



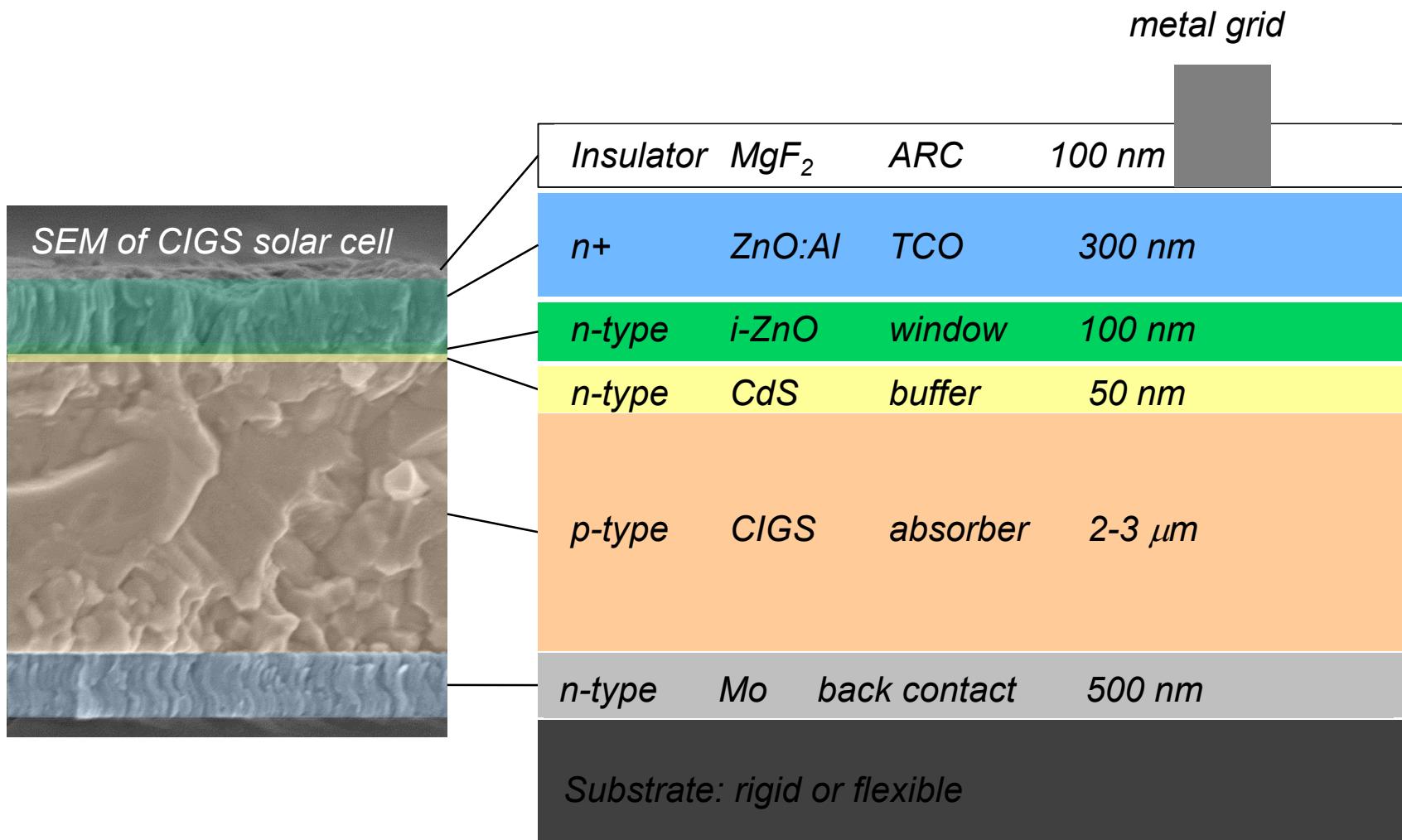
Cu(In,Ga)Se₂ (CIGS) solar cells

$\text{CuInSe}_2 = \text{CIS}$

- crystal structure:
 - tetragonal chalcopyrite (CuFeS_2) structure derived from cubic ZnSe
- direct gap semiconductor
 - band gap $1.04\text{eV} - 1.68\text{eV}$ (adding Ga)
 - absorption coefficient $> 10^4 \text{ cm}^{-1}$
 - => thickness of $< 1\mu\text{m}$ is enough to absorb light
- p-type conductivity
 - Cu vacancies -> intrinsic p-doping
 - electrically inactive grain boundaries
 - polycrystalline material
 - => robustness, flexible substrates



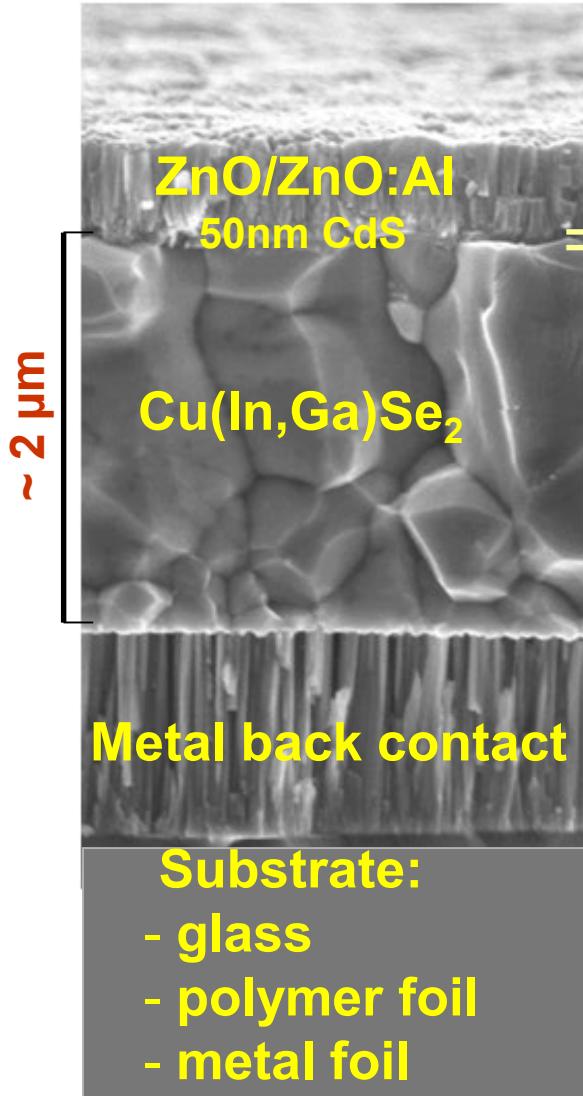
Structure of CIGS cell



Resistivity (Ω cm):

ZnO:Al ($\sim 10^{-3}$), i-ZnO ($\sim 10^5$), CdS ($\sim 10^5$), CIGS ($\sim 10^2$), Mo ($\sim 10^{-6}$)

Fabrication of CIGS solar cells

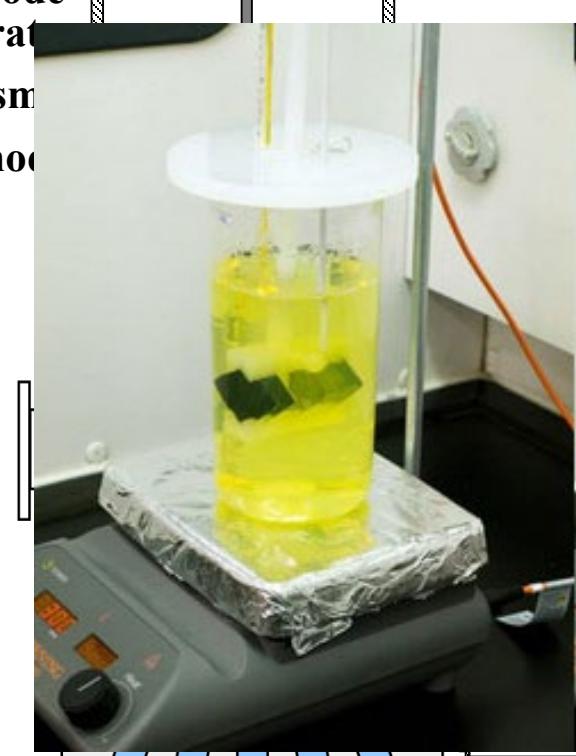


Sputtering

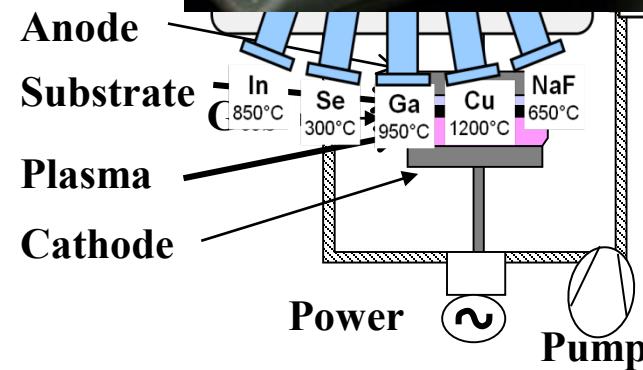
Anode
Substrate
Plasma
Cathode

**Chemical Bath
Deposition (CBD)**

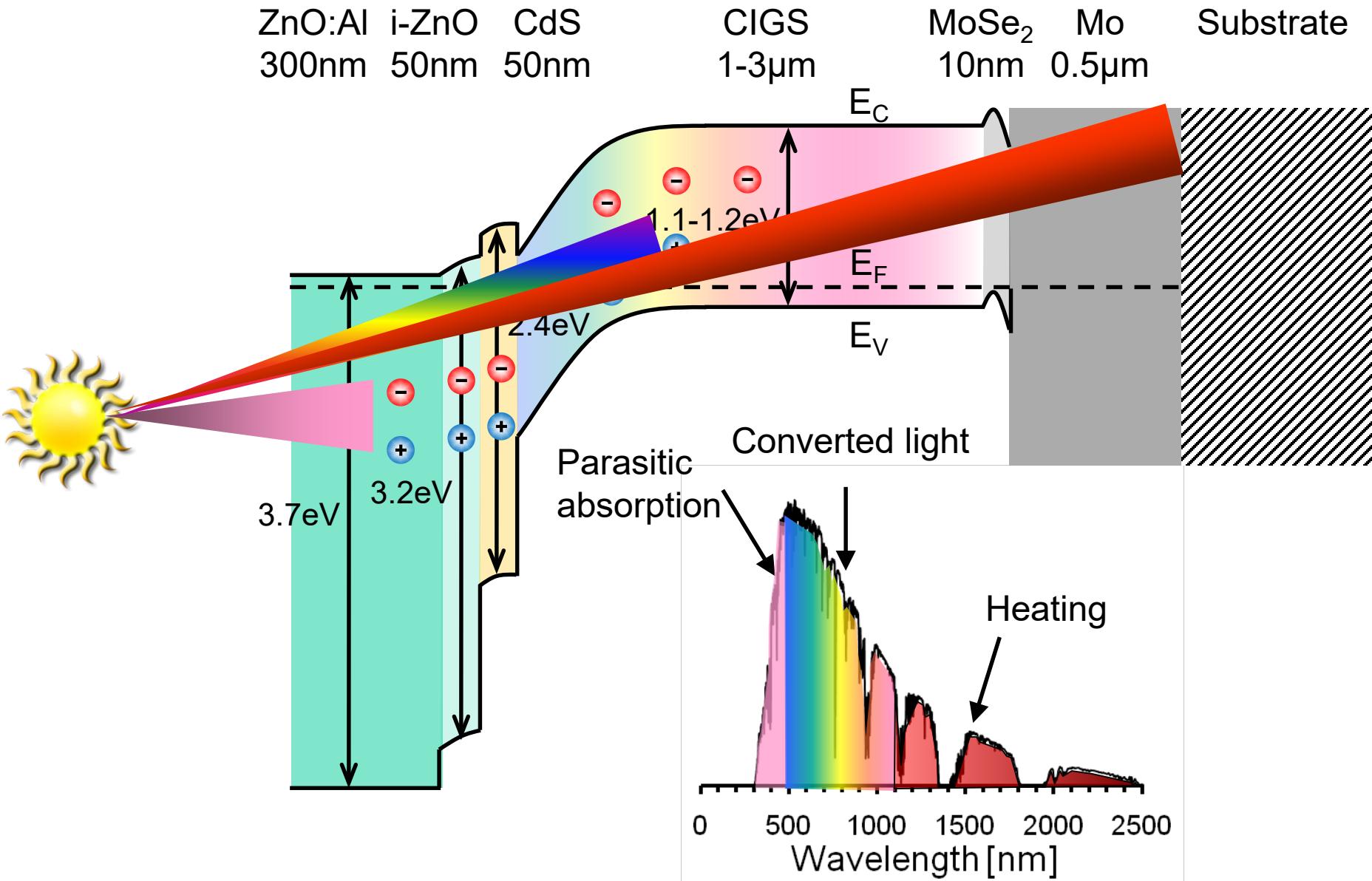
Co-evaporation



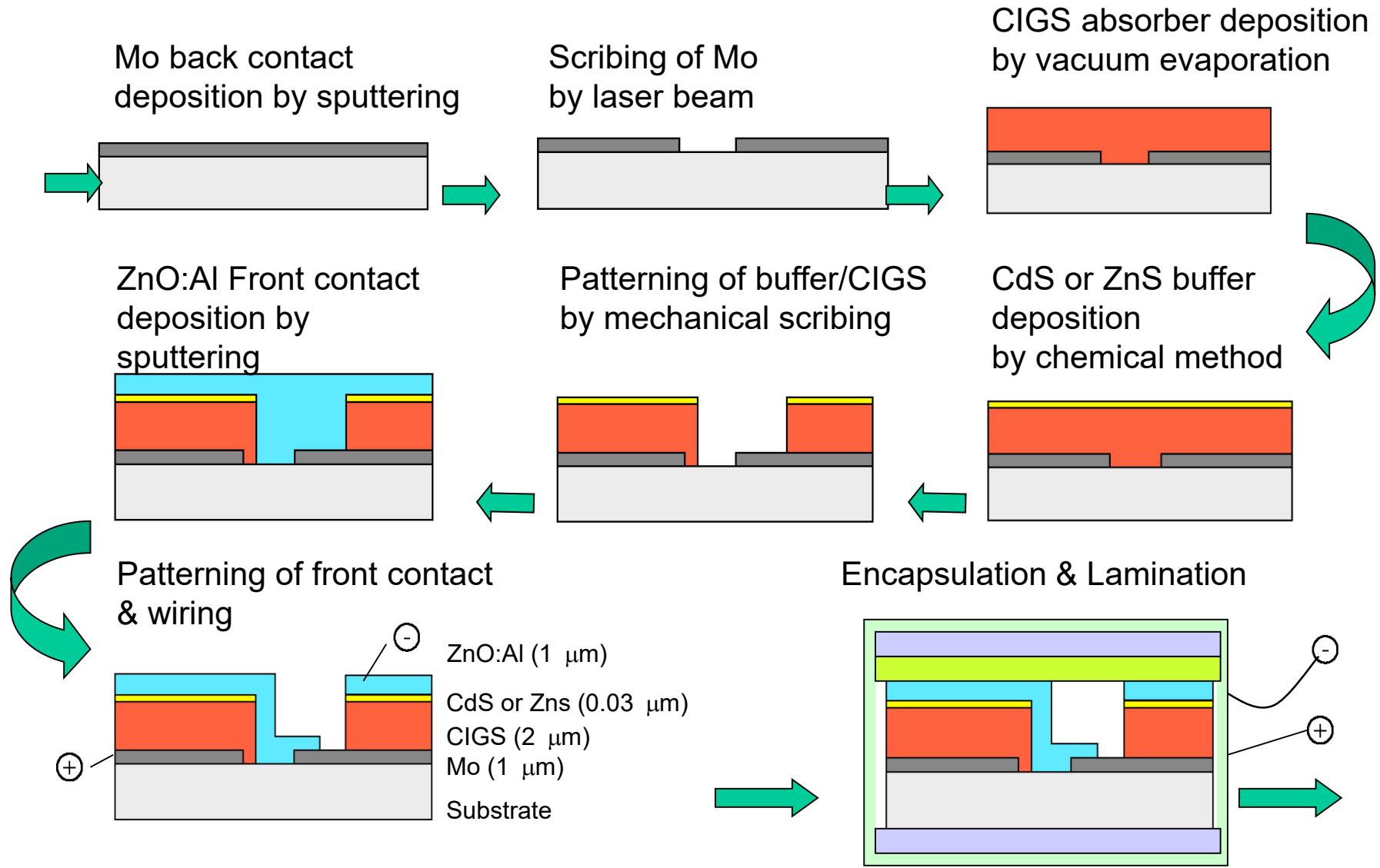
Sputtering



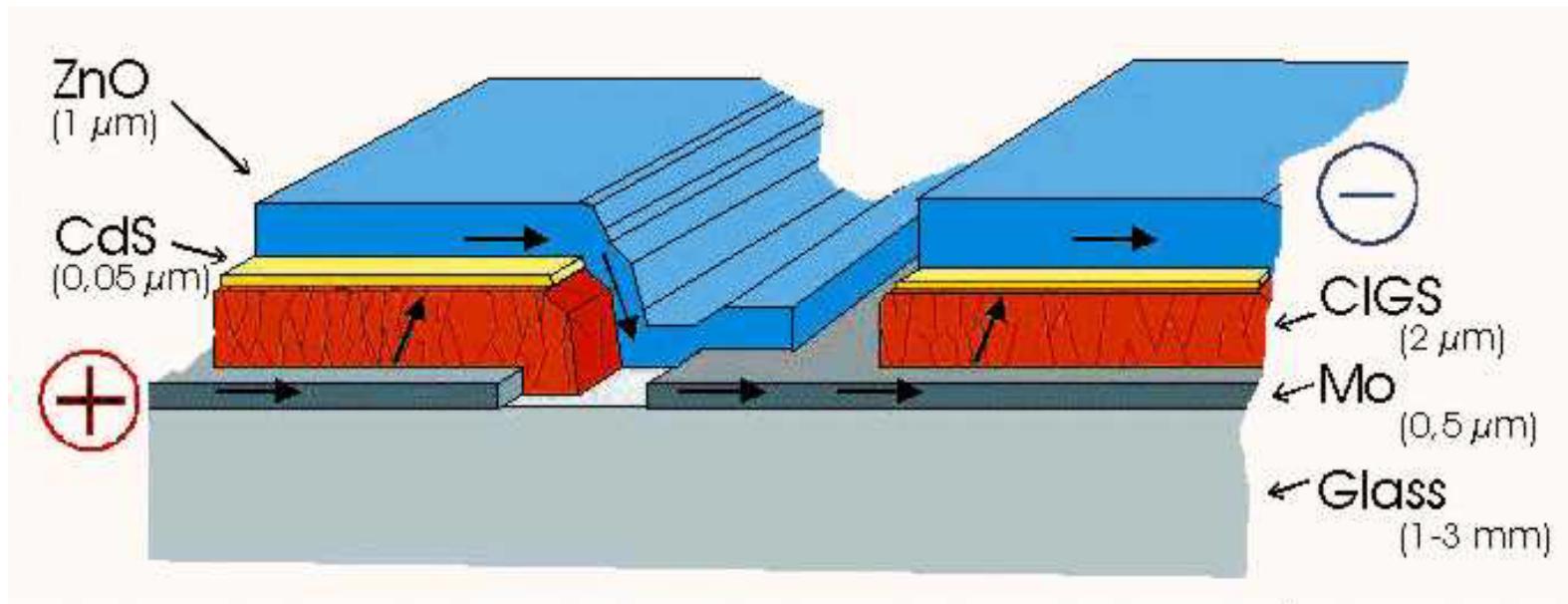
Operation of CIGS solar cell



CIGS solar module fabrication



Monolithic interconnection in modules



- Connections between cells are made between deposition of individual layers (in contrast to wiring of individual silicon cells solar)
- Lasers and/or sharp needles are used for scribing

CIGS solar modules on glass

Solar Frontier (Japan), NICE Solar (Manz Solar) (Germany), Avancis (Germany), Honda (Japan), TSMC (Taiwan), ...



60 cm X 120 cm
WÜRTH SOLAR

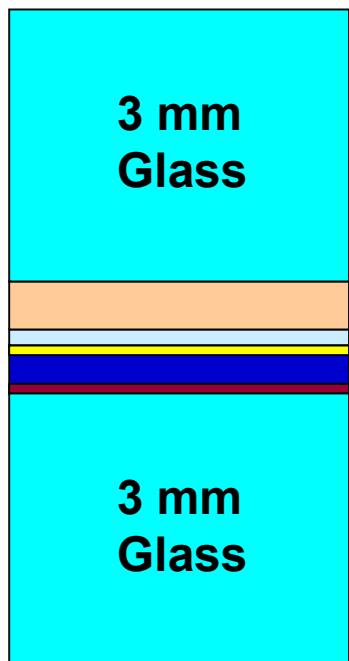


Solar Frontier

Flexible thin film solar modules

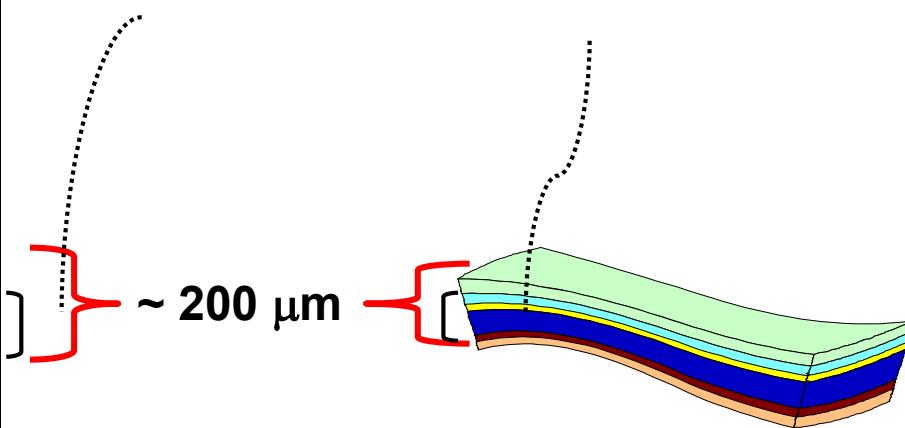


Mature technology



Solar cell thickness $\sim 4 \mu\text{m}$

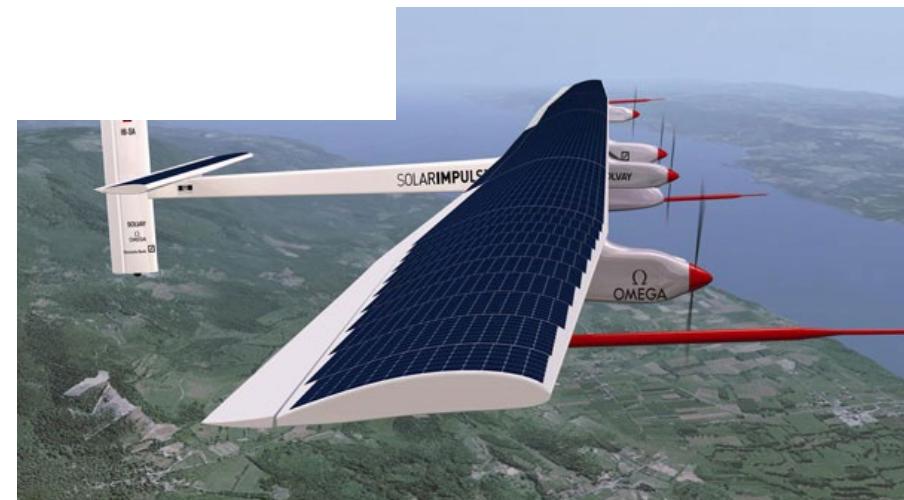
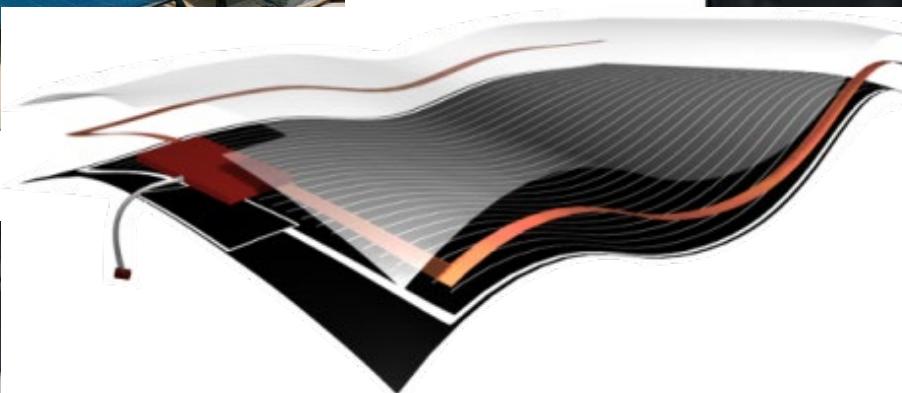
Emerging technology



Modules on foils:

Flexible
Lightweight

Targeted applications for flexible solar cells

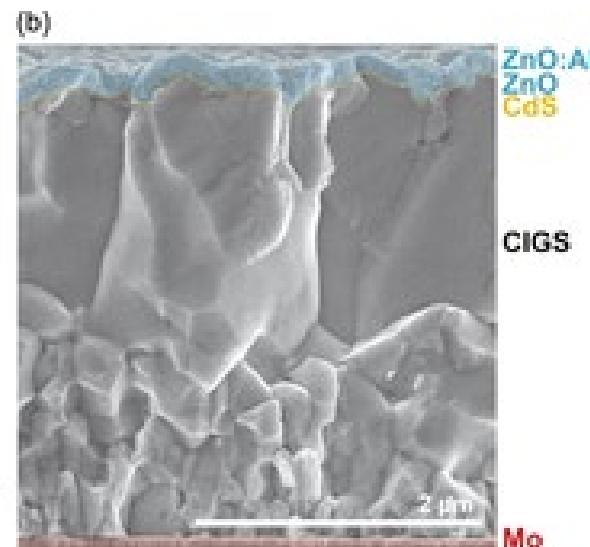
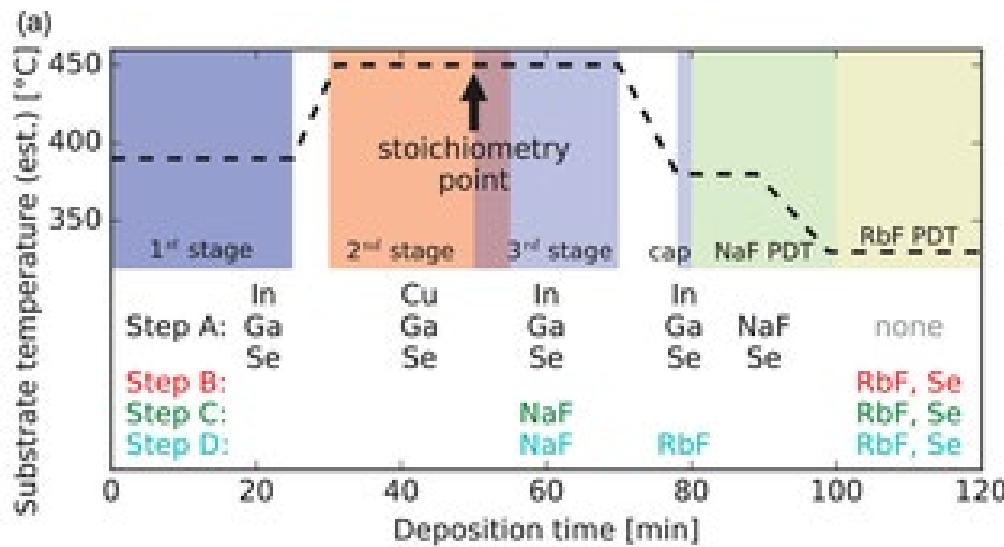


CIGS on flexible polymer substrate

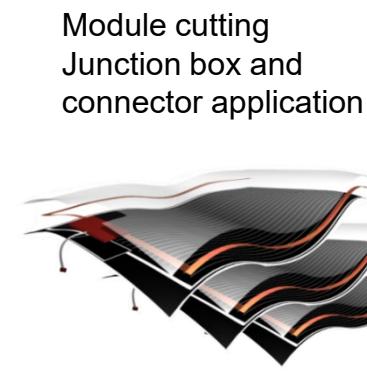
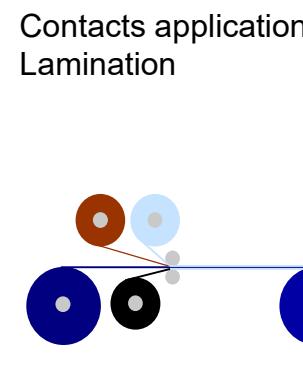
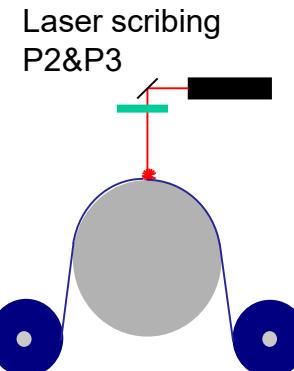
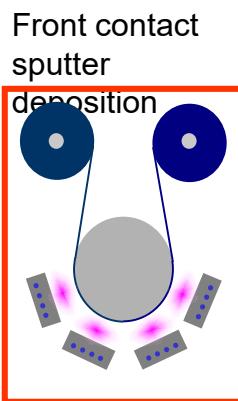
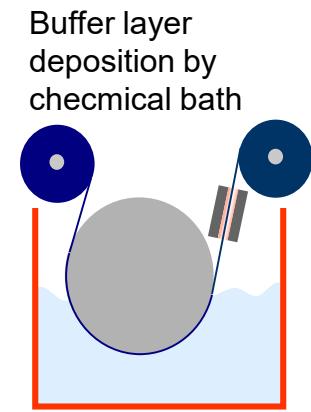
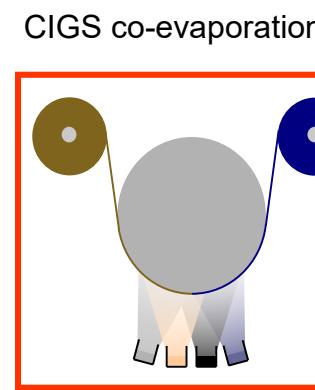
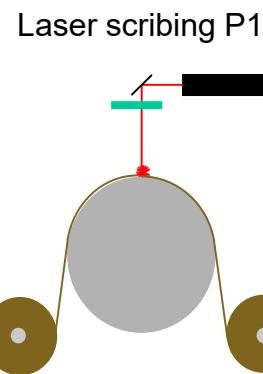
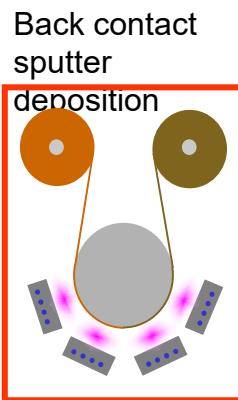


World record 21.4% flexible CIGS cell on polyimide substrate (Empa, 2021)

- Complex 3-stage evaporation process at 450°C together with NaF & RbF co-doping



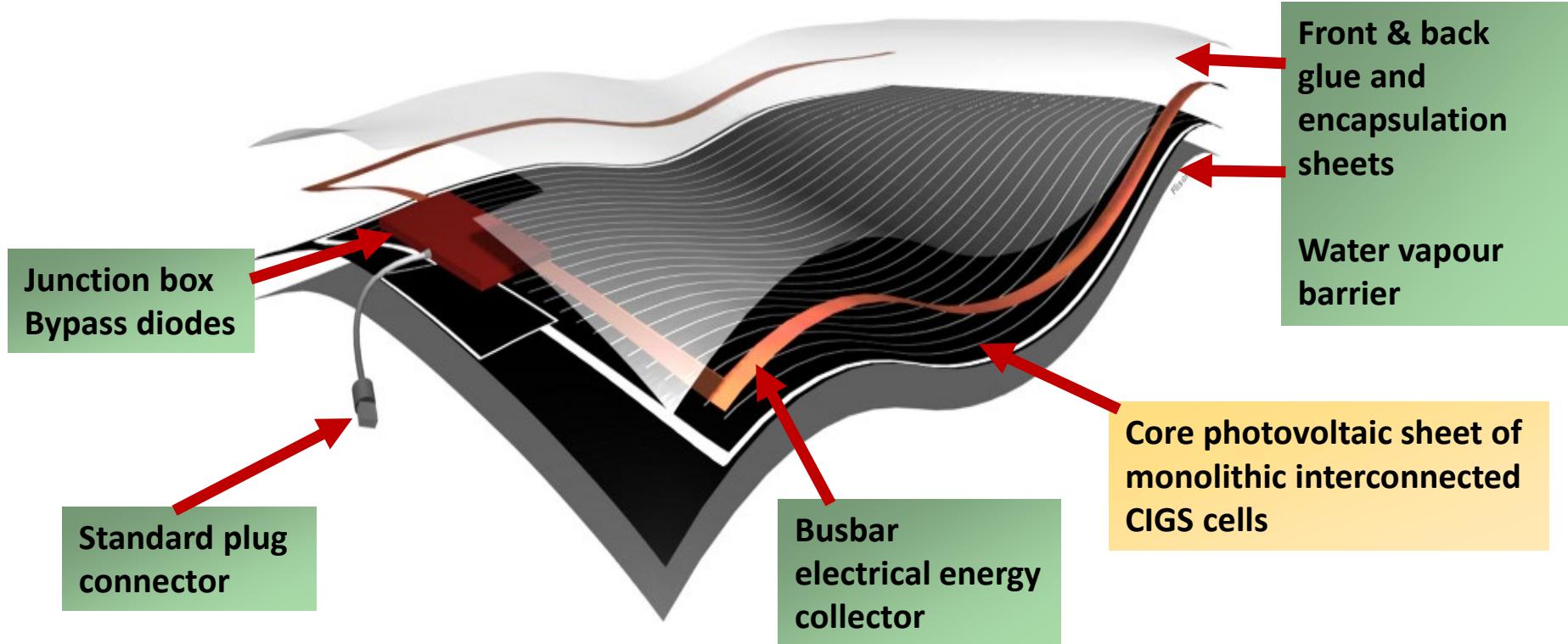
Roll-to-roll manufacturing



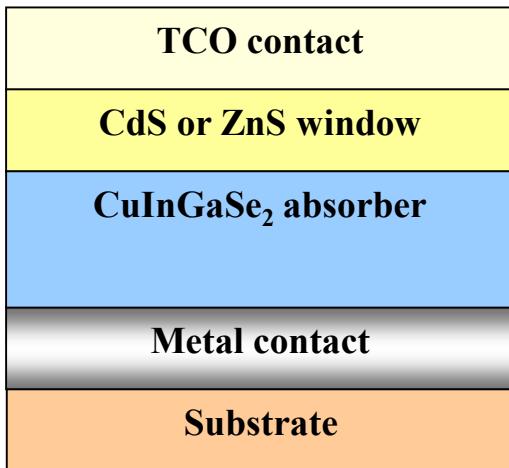
Flexible CIGS solar modules

Front-end processing: Active layers & metal grid coatings on Substrate material

Back-end processing: Contacts, Encapsulation foils, Lamination, Junction Box



Summary CIGS thin film technology

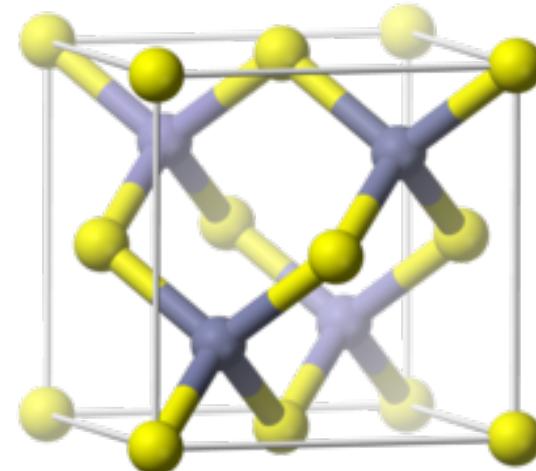


- Efficiency on various substrates:
 - 23.4% on glass (SolarFrontier, 2019)
 - 22.2% on flexible polymer foil (Empa, 2022)
 - 17.6% module efficiency (NICE Solar, 2019)
- Suited for BIPV and mobile applications

CdTe solar cells

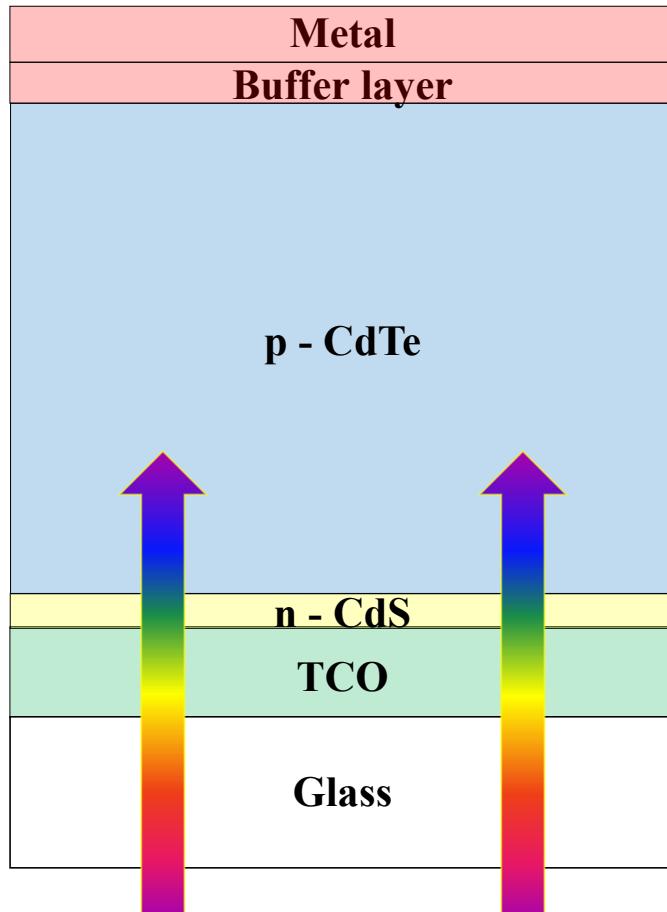
CdTe material

- Almost ideal energy band gap of 1.45 eV at room temp
- High absorption coefficient (1 μm CdTe absorbs >92% of the photons with energy above band gap)
- Simple growth of CdTe
- Chemically and thermally robust



Structure of CdTe solar cells

- Superstrate configuration is used for high efficiency CdTe cells:
- Substrate must be transparent (glass)



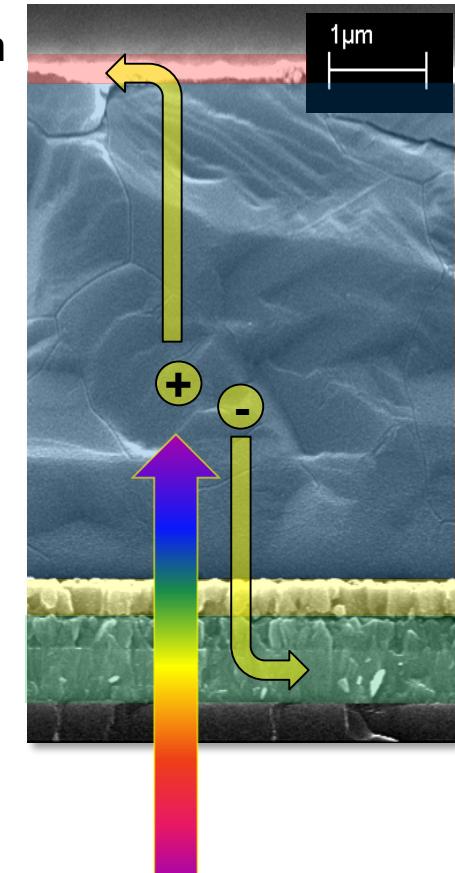
Back contact 50 - 2000 nm

Absorber 2 - 10 μ m

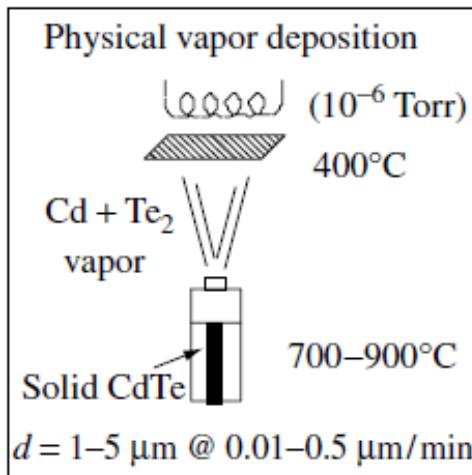
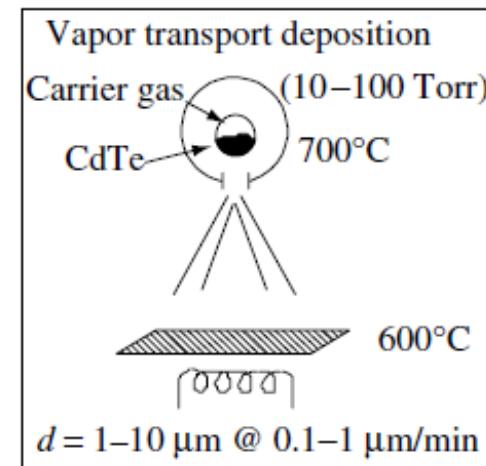
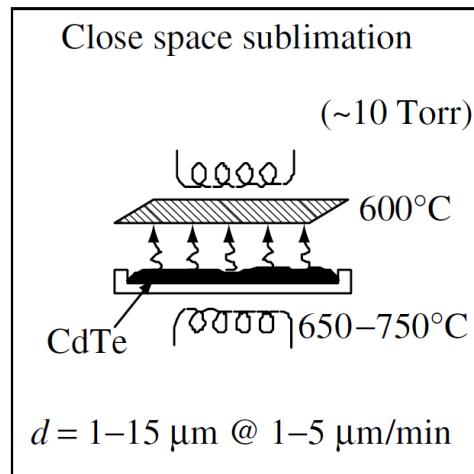
Window 30 - 500 nm

Front contact 0.5 - 1 μ m

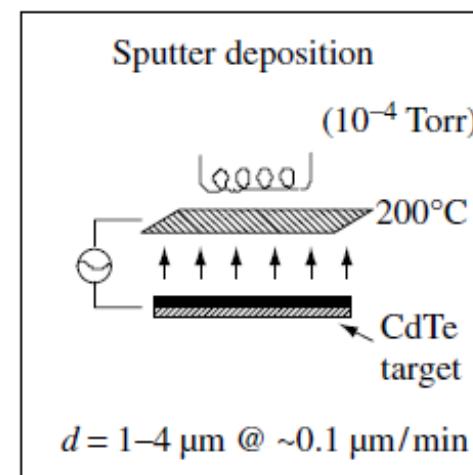
Substrate 1 - 3 mm



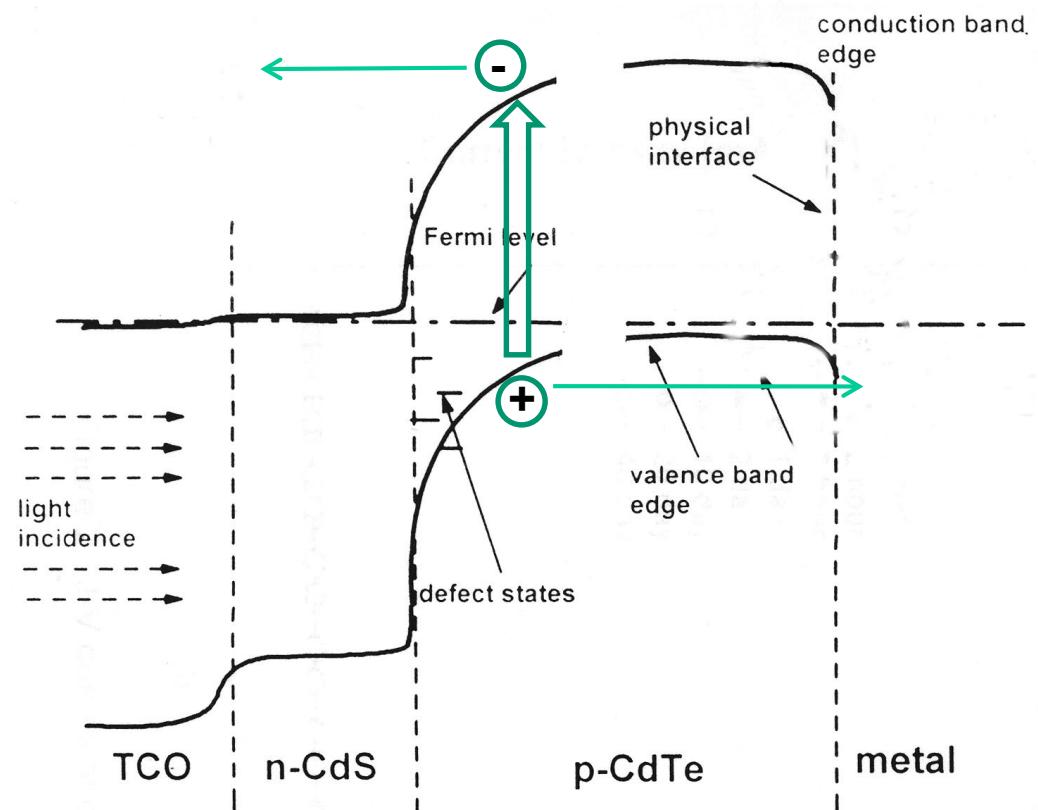
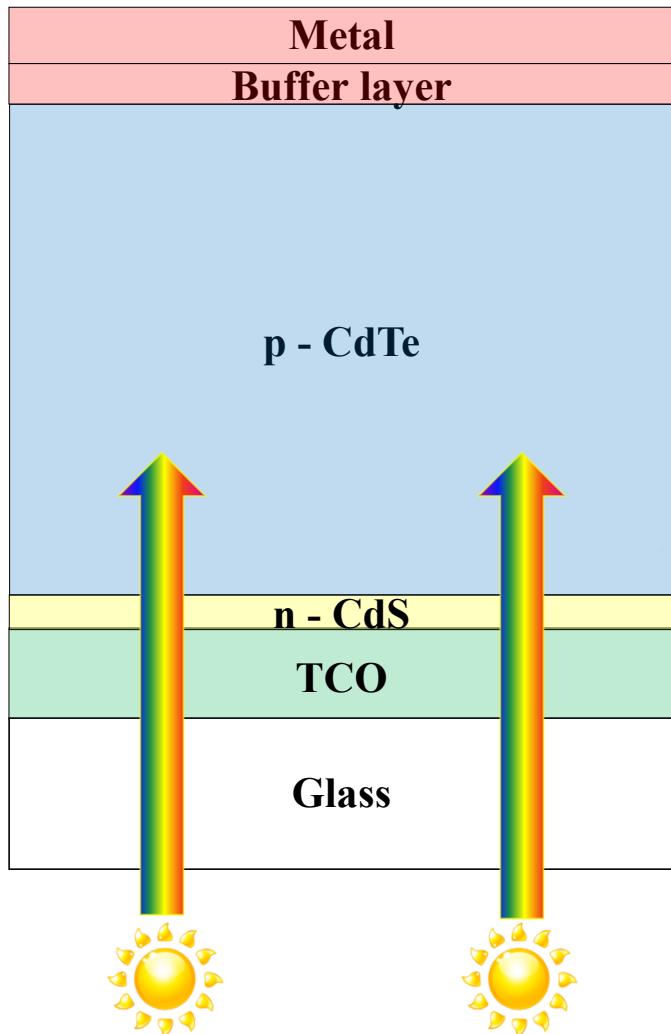
Deposition methods for CdTe



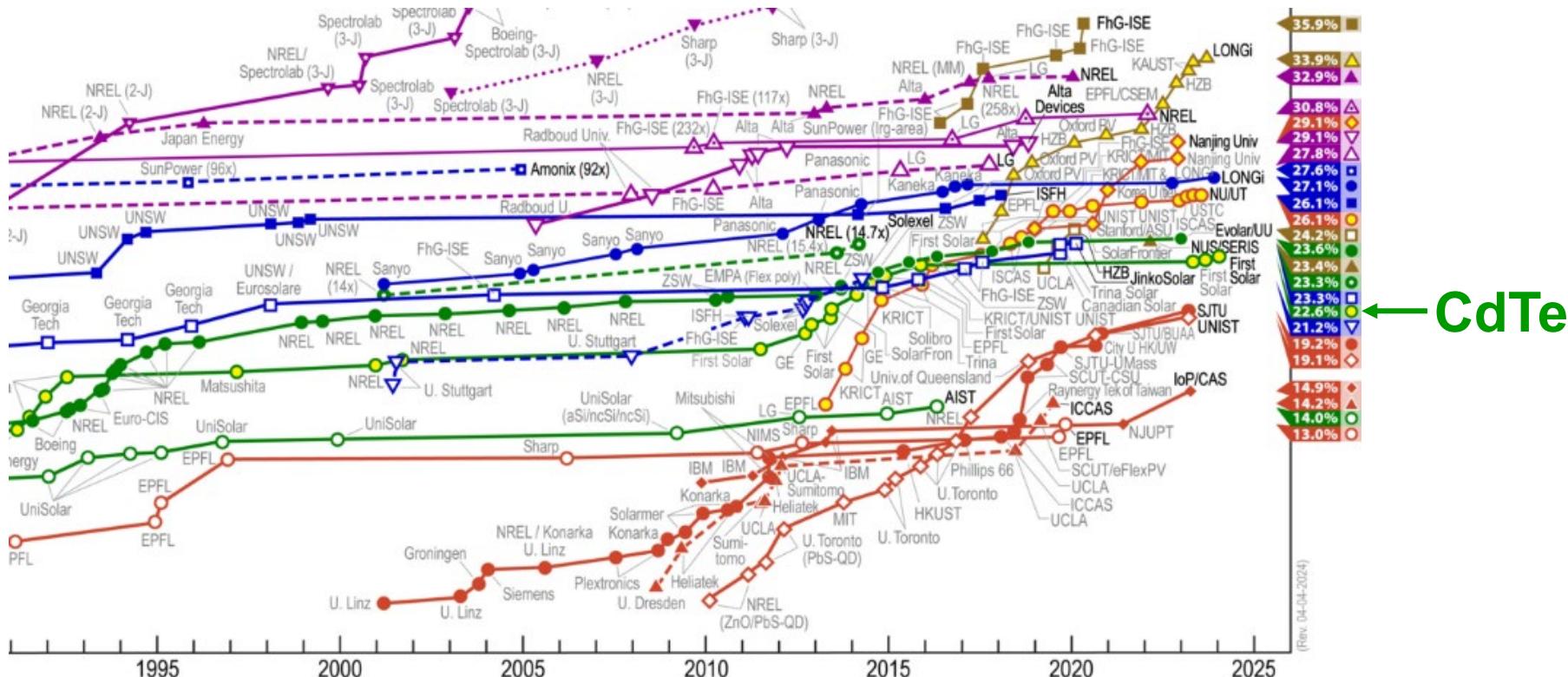
Vacuum techniques



Operation



Efficiency of CdTe solar cells



- Significant efficiency improvement from 16.7% to > 22 within 6 years thanks to competitive industrial research at FirstSolar and GE Global Research

First Solar – the only CdTe company

- More than 10 GW installed worldwide
- 30 manufacturing lines worldwide
w/ > 5 GW of annual manufacturing capacity
- 19.7% module efficiency (Series 7 modules)



FirstSolar sells large-scale utility plants

1216mm



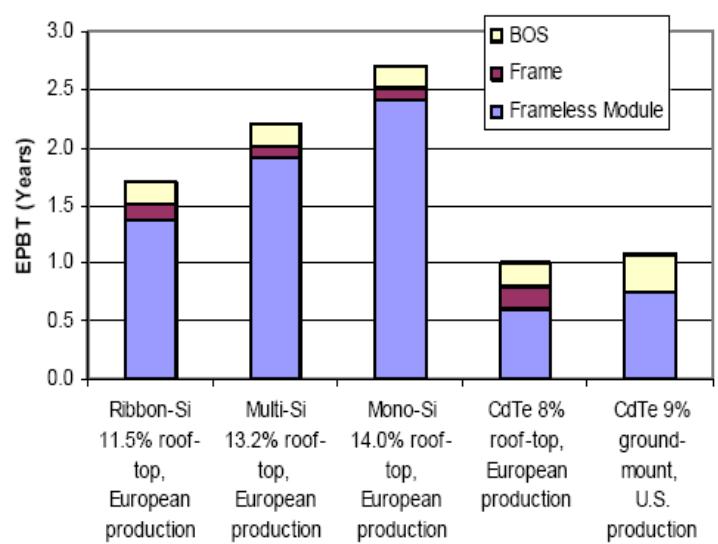
2300mm

Source: <http://www.firstsolar.com/>

<https://www.youtube.com/watch?v=DksYJqtNcX8>

Environmental aspects of Cd

Energy Payback Times



-Alsema & de Wild, Material Research Society, Symposium vol. 895, 73, 2006

-deWild & Alsema, Material Research Society, Symposium vol. 895, 59, 2006

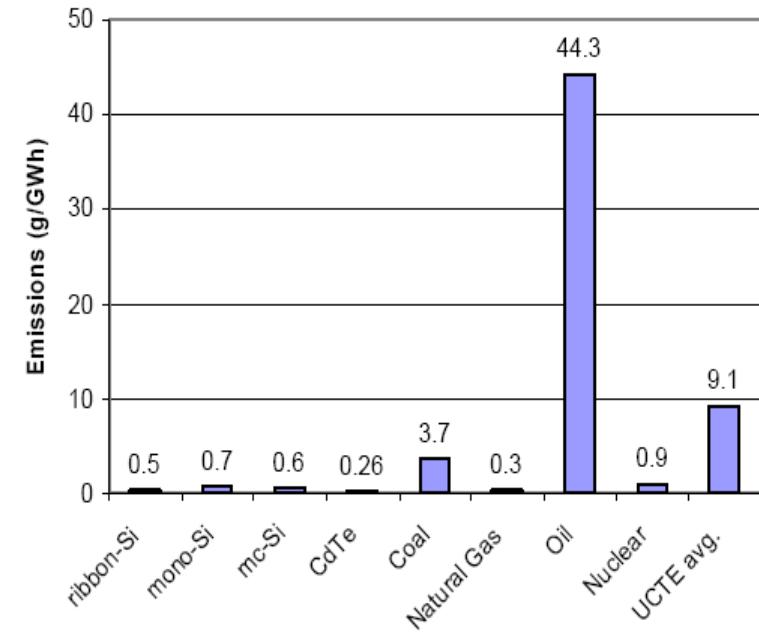
-Fthenakis & Kim, Material Research Society, Symposium vol. 895, 83, 2006

-Fthenakis & Alsema, Progress in Photovoltaics, 14, 275, 2006

24



Total Life-Cycle Cd Emissions



(PV based on UTCE electricity grid)

25



- CdTe has one of the lowest energy pay-back times

- CdTe is a stable compound
- No Cd emission during normal operation
- CdTe modules have the lowest total life-cycle Cd emission

Summary CdTe technology

- CdTe solar cells are fabricated in **superstrate configuration**
- Maximum efficiency:
 - 22.1 % on glass** (First Solar)
 - 18.6 % modules** (First Solar)
- Highest market share among thin-film technologies

